

	A	B	C	D	E	F	G	H	I
74	Pascoag Utility District - Expense by Rate Component								
75	February 2019								
76	Energy Component	Kwhrs		Standard Offer		Transmission		Total	Average
77									
78	MMWEC - Project 6							\$ -	
79	Project 6	894,542		\$ 33,526.79		\$ 54.38		\$ 33,581.17	
80	Surplus Credit/ Other			\$ (15,265.93)				\$ (15,265.93)	
81	Total MMWEC-Project 6	894,542		\$ 18,260.86		\$ 54.38		\$ 18,315.24	\$ 0.0205
82									
83	MMWEC Non-PSA								
84	Admin Exp/ other charges			\$ 371.71				\$ 371.71	
85	HQI					\$ 320.69		\$ 320.69	
86	HQII					\$ 776.18		\$ 776.18	
87	HQIII							\$ -	
88	Total MMWEC Non PSA			\$ 371.71		\$ 1,096.87		\$ 1,468.58	
89									
90	NYPA - Niagara								
91	Demand			\$ 2,849.00				\$ 2,849.00	
92	Energy	381,000		\$ 1,874.52				\$ 1,874.52	
93	NYISO Ancillary					\$ 328.54		\$ 328.54	
94	TUC Charges					\$ 8,312.02		\$ 8,312.02	
95	ISO True up Charges/credits			\$ (14,484.65)		\$ (0.09)		\$ (14,484.74)	
96	Total - Niagara	381,000		\$ (9,761.13)		\$ 8,640.47		\$ (1,120.66)	\$ (0.0029)
97									
98	NYPA - St Lawrence							\$ -	
99	Demand			\$ 4,070.00				\$ 4,070.00	
100	Energy	617,000		\$ 3,035.64				\$ 3,035.64	
101	NYISO Ancillary					\$ 555.42		\$ 555.42	
102	TUC Charges					\$ 13,543.56		\$ 13,543.56	
103	ISO True up Charges/credits					\$ (0.14)		\$ (0.14)	
104	Total - St Lawrence	617,000		\$ 7,105.64		\$ 14,098.84		\$ 21,204.48	\$ 0.0344
105									
106	National Grid								
107	Direct Assignment Facilities (DAR)					\$ 5,991.00		\$ 5,991.00	
108	LNS - NGrid					\$ 17,790.47		\$ 17,790.47	
109	Total National Grid					\$ 23,781.47		\$ 23,781.47	
110									
111	Energy New England								
112	All Requirements/ST Power Sply			\$ 7,483.00				\$ 7,483.00	
113	Spruce Mountain	162,710		\$ 16,149.01				\$ 16,149.01	\$ 0.0993
114	Spruce Mountain - REC Sales			\$ (1,861.50)				\$ (1,861.50)	
115	Spruce Mountain - REC Fee Mngmnt							\$ -	
116	Spruce Mountain Wind FMC Credit/Settlement			\$ (1,400.16)				\$ (1,400.16)	
117	Brown Bear II Hydro	155,975		\$ 7,789.40				\$ 7,789.40	\$ 0.0499
118	Energy Purchase PSEG	1,600,216		\$ 73,209.88				\$ 73,209.88	\$ 0.0457
119	Financial Settlement PSEG							\$ -	#DIV/0!
120	HQ Administrative Fee							\$ -	#DIV/0!
121	HQ Use Right Payment					\$ (1,696.09)		\$ (1,696.09)	
122	HQ HQICC Payment			\$ (2,120.30)				\$ (2,120.30)	
123	Financial Settlement - Exelon							\$ -	#DIV/0!
124	Energy Purchase-NextEra	672,000		\$ 26,073.60				\$ 26,073.60	\$ 0.0388
125	Option Energy Purchase NextEra	448,000		\$ 17,152.04				\$ 17,152.04	\$ 0.0383
126	Option Mthly Fixed Cost - NextEra			\$ 6,960.00				\$ 6,960.00	
127	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	
128	NextEra Energy Mktg UCAP Sales			\$ (9,323.00)				\$ (9,323.00)	
129	Energy Purchase Canton Mntn Wind	132,727		\$ 13,471.76				\$ 13,471.76	
130	Canton Mntn Wind FMC Credit/Settlement			\$ (112.62)				\$ (112.62)	
131	Canton Mntn Wind Class REC'S			\$ (1,168.00)				\$ (1,168.00)	
132	ENE/ISO								
133	ISO Monthly Charges			\$ 208,637.03		\$ 103,140.94		\$ 311,777.97	
134	Weekly Sales/Purchases	-303,577		\$ (6,438.40)				\$ (6,438.40)	\$ 0.0212
135	Annual ISO Membership Fee							\$ -	
136	MH CM Credit							\$ -	
137	ENE/Constant Energy Capital							\$ -	
138	Pascoag Power House-Energy	7,289		\$ 510.75				\$ 510.75	\$ 0.0701
139	Pascoag Power House- Transmission					\$ 974.54		\$ 974.54	Jan Transmmission
140	Total -Energy New England	2,875,340		\$ 367,522.49		\$ 102,419.39		\$ 459,941.88	
141	Legal Expenses			\$ 68.91				\$ 68.91	
142	Power Costs - February 2018	4,767,882		\$ 373,568.48		\$ 150,091.42		\$ 523,659.90	\$ 0.1098
143									
144	NYPA Interruptible Kwhrs:			Month		Y-T-D			
145	Niagara			63,000		67,700			
146	St Lawrence			145,000		261,000			
147				208,000		328,700			

Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 PO Box 426
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag, RI 02859
 CUST ID# 1150



MONTHLY TOTAL

Memorandum Invoice for Period: FEBRUARY 2019

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	75,020	50,280,565	1,619,386.44	265,094.23	3,056.58	1,887,537.25	.0375
TOTAL		50,280,565	\$1,619,386.44	\$265,094.23	\$3,056.58	\$1,887,537.25	\$0.0375

MONTHLY TOTAL - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	1,335	894,542	28,810.50	4,716.29	54.38	33,581.17	.0375
TOTAL		894,542	\$28,810.50	\$4,716.29	\$54.38	\$33,581.17	\$0.0375

MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Seabrook	1,335	894,542	28,810.50	4,716.29	54.38	33,581.17	.0375
TOTAL		894,542	\$28,810.50	\$4,716.29	\$54.38	\$33,581.17	\$0.0375

33,526.79

Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 PO Box 426
 Ludlow, Massachusetts 01056



Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag, RI 02859
 CUST ID# 1150

Participant Prepaid Balance Summary Report
 Project Name: Project Six
 Beginning Balance \$308.93 December - 2018

2019	Billing (Budget)	KWH Generation	Capacity	Fuel	Transmission	Ending Balance	Surplus Funds and Other Credits
January	\$35,671.05	990,665	\$30,386.91	\$5,223.08	\$54.38	\$315.61	\$12,253.43
February	35,163.84	0	0.00	0.00	0.00	\$35,479.45	12,478.98
March	0.00	0	0.00	0.00	0.00	\$35,479.45	0.00
April	0.00	0	0.00	0.00	0.00	\$35,479.45	0.00
May	0.00	0	0.00	0.00	0.00	\$35,479.45	0.00
June	0.00	0	0.00	0.00	0.00	\$35,479.45	0.00
July	0.00	0	0.00	0.00	0.00	\$35,479.45	0.00
August	0.00	0	0.00	0.00	0.00	\$35,479.45	0.00
September	0.00	0	0.00	0.00	0.00	\$35,479.45	0.00
October	0.00	0	0.00	0.00	0.00	\$35,479.45	0.00
November	0.00	0	0.00	0.00	0.00	\$35,479.45	0.00
December	0.00	0	0.00	0.00	0.00	\$35,479.45	0.00
TOTAL	\$70,834.89	990,665	\$30,386.91	\$5,223.08	\$54.38		\$24,732.41

03/21/2019 10:00:21 am

GENERAL LEDGER
JOURNAL DETAIL

Page: 1

Journal : 2019002390
Description : Journal Entry
Created Date : 03/21/2019
Created By : pscghjr
Status : Approved

Approved/Rejected Date : 03/21/2019
Approved/Rejected By : pscghjr
Module : General Ledger
Journal Activity : Journal Entry
Batch : SJE 2

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	1 0253.0	Deferred Credits/Other Deferred Credi	0	0		0 Surplus funds 2018/2019	02/28/2019	2,786.95	
2	1 0555.0	Purchase Power	0	0		0 Surplus funds 2018/2019	02/28/2019	2,786.95	
Total for Journal Number 2019002390:								2,786.95	2,786.95

FEB 25 2019



Massachusetts Municipal Wholesale Electric Company
 Stony Brook Energy Center
 327 Moody Street
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag RI 02859

Statement Date:	2/22/2019
Due Date:	3/20/2019
Customer ID:	1150
Power Period:	January 2019

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE
 PERIOD January 23, 2019 TO February 22, 2019

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV #	DESCRIPTION	AMOUNT	KWH
62948	HYDRO QUEBEC PHASE I	\$320.69	
62969	HYDRO QUEBEC PHASE II	776.18	
63169	SERVICE BILLING	182.39	
63376	PROJECT SIX	23,186.33	

TOTAL DUE \$24,465.59

0.0
 320.69 +
 776.18 +
 1,096.87 G+

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES
 FOR DETAILS.
 REFER QUESTIONS TO ACCOUNTING DEPT 1-800-332-9469 EXT 242 FOR PSA INVOICES AND
 EXT 322 FOR NON-PSA INVOICES



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Number:	62948 RI
Invoice Date:	02/11/2019
Due Date:	02/20/2019
Customer ID:	1150

Hydro Quebec Phase I
Billing Period - Feb 2019-NEET

	MMWEC Share	PART. %	Participant Share
Percent Participation Capability	23,826 KW	0.6617 %	158 KW
Total Capability	23,826 KW		158 KW
Generation (KWH)			
Generation - Sold			0 KWH
Generation - Purchased	0 KWH	0.6617 %	0 KWH
Total Net Generation	0 KWH		0 KWH
Capacity Charge			
Capacity Charge	\$0.00	0.6617 %	\$0.00
Total Capacity	\$0.00		\$0.00
Energy Charge			
Energy Charge	\$0.00	0.6617 %	\$0.00
Energy Charge - NEPOOL Charges			\$0.00
Total Energy	\$0.00		\$0.00
Other Charges / Credits			\$0.00
Transmission Costs	\$2,364.19	0.6617 %	\$15.64
Sub Total - Purchased Power	\$2,364.19		\$15.64
Administrative Expense	\$46,098.00	0.6617 %	\$305.03
Administrative Expense - Line of Credit	\$2.94	0.6617 %	\$0.02
Investment Earnings Credit			\$0.00
Interest on Borrowings - Line of Credit			\$0.00
Interest Expense			\$0.00
Total Admin & Other Costs	\$46,100.94		\$305.05
Assessments			
Reserve Trust			\$0.00
Working Capital			\$0.00
Total MMWEC Share	\$48,465.13		\$0.00

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

Total Due: \$320.69

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Number:	62969 RI
Invoice Date:	02/11/2019
Due Date:	02/20/2019
Customer ID:	1150

Hydro Quebec II Equity
Billing Period - February 2019

	MMWEC Share	PART. %	Participant Share
Percent Participation Capability	8,400 KW	3.6300 %	305 KW
Total Capability	8,400 KW		305 KW
Generation (KWH)			
Generation - Sold			0 KWH
Generation - Purchased	0 KWH	3.6300 %	0 KWH
Total Net Generation	0 KWH		0 KWH
Capacity Charge			
Capacity Charge	\$0.00	3.6300 %	\$0.00
Total Capacity	\$0.00		\$0.00
Energy Charge			
Energy Charge	\$0.00	3.6300 %	\$0.00
Energy Charge - NEPOOL Charges			\$0.00
Total Energy	\$0.00		\$0.00
Other Charges / Credits			\$0.00
Transmission Costs	\$20,893.29	3.6300 %	\$758.43
Sub Total - Purchased Power	\$20,893.29		\$758.43
Administrative Expense	\$489.00	3.6300 %	\$17.75
Administrative Expense - Line of Credit	\$0.00	3.6300 %	\$0.00
Investment Earnings Credit			\$0.00
Interest on Borrowings - Line of Credit			\$0.00
Interest Expense			\$0.00
Total Admin & Other Costs	\$489.00		\$17.75
Assessments			
Reserve Trust			\$0.00
Working Capital			\$0.00
Total MMWEC Share	\$21,382.29		\$0.00

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

Total Due: \$776.18

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Statement Date:	2/21/2019
Due Date: *	3/25/2019
Customer ID:	1150

* An interest charge shall be assessed of 1.5% per month for any delinquent payment

POWER SALES AGREEMENT BILLING STATEMENT

Project Description	Invoice Number	Total Invoice ⁽¹⁾
PROJECT SIX	63376	23,186.33
	SUB TOTAL DUE	<u>23,186.33</u> ⁽²⁾
	TOTAL DUE	<u>23,186.33</u>

(1) SEE ATTACHED FOR DETAILED BILLING AMOUNTS

(2) AMOUNT PAYABLE TO THE ZERO BALANCE ACCOUNT, IF APPLICABLE

WIRE TRANSFER TO:

BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO:

(2) MMWEC TRUSTEE ZERO BALANCE ACCOUNT 75-169-307

PLEASE INSTRUCT CITY/TOWN TREASURER TO NOTIFY MMWEC PRIOR TO 12:00 PM
ON DAY OF PAYMENT VIA TELEPHONE (1-800-332-0469 EXT. 371)

MAKE CHECK PAYABLE TO:

(2) "MMWEC - ZERO BALANCE", P.O. BOX.426, LUDLOW, MA 01056-0426

TO BE RECEIVED ON OR BEFORE THE DUE DATE



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Monthly Project Bill Credits and Charges Summary

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859

Bills Due: March 2019
Customer ID: 1150

Type of Credit/Charge	Project Credited/Charged	Amount	Carryover Amount	Notes
FCM	Project 6	\$ 12,478.98	\$ -	Jan Seabrook FCM
Total Credits/ (Charges)		\$ 12,478.98	\$ -	

Total Project Bill Credits/ (Charges) this Billing Period: \$ 12,478.98
Carryover Amount to be Applied to Next Billing Period(s): \$ -



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859

Invoice Number:	63376
Invoice Date:	02/21/2019
Due Date:	03/23/2019
Customer ID:	1150

Project Six

Billing Period **February 2019**, in accordance with annual budget data, under Power Sales Agreement

Description of Charges	Amount
Nuclear Project Six	23,186.33
Total Due:	\$ 23,186.33

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC COMPANY
PROJECT SIX
BILLING ANALYSIS FOR THE MONTH OF
March 2019

PASCOAG		<u>100%</u>	<u>1.7791%</u>
1. Cumulative billings, net of expenses through January	(1)	(\$917.60)	(1) (\$16.33)
2. Adjusted Billing for February (Billed in January)		\$1,976,392.93	\$35,162.01
3. Funds available for February		<u>\$1,975,475.33</u>	<u>\$35,145.68</u>
4. Less Capacity & Transmission budget for February		(\$1,975,865.00)	(\$35,152.61)
5. Funds available for March		<u>(\$389.67)</u>	<u>(\$6.93)</u>
6. Power cost Capacity & Transmission budget for March		\$2,004,239.00	\$35,657.42
7. Adjusted billing for March	(2)	<u>\$2,004,628.67</u>	(2) <u>\$35,664.86</u>
Additional Net (Credits)/Charges, See Monthly Project Bills Credit Summary			<u>(12,478.98)</u>
Total Adjusted amount billed			<u><u>\$23,185.88</u></u>

NOTE: Amounts could be off due to rounding

(1) Balance shown equal to Participants' "Prepaid Account."

(2) If negative amount, no billing will be rendered.



**NY Power
Authority**

123 Main Street
White Plains, NY 10601

RHODE ISLAND PUBLIC UTILITIES COMMISSION

235 Pascoag Main Street
P.O.BOX 107
Pascoag, RI 02859

Attn: Harle Round
Manager, Finance & Customer Service

Billing Contact: Lorena Lowery
If you have any questions call: **914-287-4256**
or 1-800-269-6972, then 718-4256.
lorena.lowery@nypa.gov

Special Notes:

ISO & IOU Charges: January 2019 & May 2018 V3.

EMAIL TO: hround@pud-ri.org

Invoice Date: March 15, 2019
Billing Period: February 2019

Invoice Number: 6100074624
Contract Account: 200000622
Business Partner: 3820

Account Summary

Previous Balance	\$	11,445.64
Payment Received	\$	11,445.64
Past Due Balance	\$	0.00
Current Charges	\$	13,363.99
Late Charges	\$	0.00
Total Amount Due	\$	13,363.99
Payment Due Date		04/01/2019

Niagra

Remittance payable to the "NEW YORK POWER AUTHORITY". Please indicate your Contract Account number.

Wire funds to:

J.P. Morgan Chase Bank
ABA # 021000021
NEW YORK POWER REVENUE FUND
Account # 008-030383

Regular Mail:

New York Power Authority
Department 116048
PO Box 5211
Binghamton, NY 13902-5211

Overnight Mail:

J.P. Morgan
Attn: NY Power Authority Box 116048
33 Lewis Road
Binghamton, NY 13905

Please return this bottom portion with your payment and keep the top portion for your records.

Payment Summary

New York Power Authority
Department 116048
PO Box 5211
Binghamton, NY 13902-5211

RHODE ISLAND PUBLIC UTILITIES COMMISSION

235 Pascoag Main Street
P.O.BOX 107
Pascoag, RI 02859

Invoice Number: 6100074624
Contract Account: 200000622
Business Partner: 3820
Payment Due Date: 04/01/2019
Amount Due \$ 13,363.99

NEW YORK POWER AUTHORITY
Billing and Adjustment Statement

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Contract Account: 200000622
 Invoice Number: 6100074624
 Service Tariff: NS-1, NS-2, NS-3
 Allocation: 700

Current Reading Date: February 28, 2019
 Previous Reading Date: January 31, 2019
 Hours in this period: 672

Description	Quantity	Rate	Amount
Demand (KW)			
Firm	600	\$4.07000	\$ 2,442.00
Firm Peaking	100	\$4.07000	\$ 407.00
Subtotal			\$ 2,849.00
Energy (KWH)			
Firm Hydro	310,000	\$0.00492	\$ 1,525.20
Firm Peaking	8,000	\$0.00492	\$ 39.36
Interruptible	63,000	\$0.00492	\$ 309.96
Subtotal			\$ 1,874.52
NY Independent System Operator			
Ancillary Service			\$ 328.54
TUC Charge			\$ 8,312.02
Subtotal			\$ 8,640.56
True-up Charges/Credits			
ISO True-up Vers. 2			\$ - 0.09
Subtotal			\$ - 0.09
TOTAL CURRENT CHARGES			\$ 13,363.99

381,000

NYPA ISO Billing Statement INVER01

For the Month Beginning January 01, 2019 and Ending January 31, 2019

User Reference	(NIA TO RI FIRM)	ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	1
	Balancing Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	2
	Total Energy Settlement	\$0.00	\$0.00	\$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (326.00) MWhr	(\$4,869.12)	\$0.00	(\$4,869.12)	4
	Forward Loss Charge 0.00	(\$2,115.47)	\$0.00	(\$2,115.47)	5
	Balancing Congestion Charge 2.00 MWhr	\$57.76	\$0.00	\$57.76	6
	Balancing Loss Charge 0.00	\$9.31	\$0.00	\$9.31	7
	Total Transmission Use Settlement	(\$6,917.52)	\$0.00	(\$6,917.52)	8
	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9
Transmission Service Charge (TSC) Customers External to NYCA		\$0.00	\$0.00	\$0.00	10
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	11
Ancillary Service	Scheduling, System Control Dispatch Service	(\$181.37)	\$0.27	(\$181.10)	12
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	13
	Total S, SC and D Charge	(\$181.37)	\$0.27	(\$181.10)	14
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	15
	Voltage Support Service	(\$90.37)	\$0.00	(\$90.37)	16
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	17
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	18
	Operating Reserve Service Charge	(\$131.91)	\$0.00	(\$131.91)	19
	Black Start Service Charge	\$0.00	\$0.00	\$0.00	20
	Local Reliability Rule Black Start Service Charge	\$0.00	\$0.00	\$0.00	21
	Total Black Start Service Charge	\$0.00	\$0.00	\$0.00	22
	Installed Capacity Deficiency Charge	\$0.00	\$0.00	\$0.00	23
Miscellaneous Charges	Rochester Station 80 Capacitor Banks	\$0.00	\$0.00	\$0.00	24
	Ramapo Phase Angle Regulator	\$0.00	\$0.00	\$0.00	25
	PJM Transmission Overuse	\$0.00	\$0.00	\$0.00	26
	Total Miscellaneous Charges	\$0.00	\$0.00	\$0.00	27
	NIA TO RI FIRM Portion	.21757 %			28
	NYISO WIDE Uplift Charges	(\$16.29)	(\$8.99)	(\$25.28)	29
	Residual Adjustments	\$150.92	\$0.00	\$150.92	30
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	31
Monthly Transmission Customer Payment/(Charge)		(\$7,186.54)	(\$8.72)	(\$7,195.25)	32
Adjustments		0	\$0.00	\$0.00	33
Net Transmission Customer Payment/(Charge)		(\$7,186.54)	(\$8.72)	(\$7,195.25)	34
TCC Credit		\$0.00	\$0.00	\$0.00	35
Total		(\$7,186.54)	(\$8.72)	(\$7,195.25)	

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NYPA ISO Billing Statement INVER01

For the Month Beginning January 01, 2019 and Ending January 31, 2019

User Reference	(NIA TO RI INTER)	ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy 0.00 MWHr	\$0.00	\$0.00	\$0.00	1
	Balancing Energy 0.00 MWHr	\$0.00	\$0.00	\$0.00	2
	Total Energy Settlement	\$0.00	\$0.00	\$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (47.00) MWHr	(\$863.95)	\$0.00	(\$863.95)	4
	Forward Loss Charge 0.00	(\$372.12)	\$0.00	(\$372.12)	5
	Balancing Congestion Charge 0.00 MWHr	\$0.00	\$0.00	\$0.00	6
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7
	Total Transmission Use Settlement	(\$1,236.07)	\$0.00	(\$1,236.07)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service	(\$26.34)	\$0.04	(\$26.30)	11
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12
	Total S, SC and D Charge	(\$26.34)	\$0.04	(\$26.30)	13
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14
	Voltage Support Service	(\$13.11)	\$0.00	(\$13.11)	15
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17
	Operating Reserve Service Charge	(\$18.99)	\$0.00	(\$18.99)	18
	Black Start Service@ SSS/Billing Unit B				
	Black StartService Charge	\$0.00	\$0.00	\$0.00	19
	Local Reliability Rule Black StartService Charge	\$0.00	\$0.00	\$0.00	20
	Total Black Start Service Charge	\$0.00	\$0.00	\$0.00	21
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22
Miscellaneous Charges	Rochester Station 80 Capacitor Banks	\$0.00	\$0.00	\$0.00	23
	Ramapo Phase Angle Regulator	\$0.00	\$0.00	\$0.00	24
	PJM Transmission Overuse	\$0.00	\$0.00	\$0.00	25
	Total Miscellaneous Charges	\$0.00	\$0.00	\$0.00	26
	NIA TO RI INTER Portion	.03156 %			27
	NYISO WIDE Uplift Charges	(\$2.05)	(\$1.30)	(\$3.35)	28
	Residual Adjustments	\$21.45	\$0.00	\$21.45	29
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30
Monthly Transmission Customer Payment/(Charge)		(\$1,275.10)	(\$1.26)	(\$1,276.37)	31
Adjustments		0	\$0.00	\$0.00	32
Net Transmission Customer Payment/(Charge)		(\$1,275.10)	(\$1.26)	(\$1,276.37)	33
TCC Credit		\$0.00	\$0.00	\$0.00	34
Total		(\$1,275.10)	(\$1.26)	(\$1,276.37)	35

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NYPA ISO Billing Statement INVER01

For the Month Beginning January 01, 2019 and Ending January 31, 2019

User Reference (NIA TO RI PEAK)		ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy 0.00 MWHr	\$0.00	\$0.00	\$0.00	1
	Balancing Energy 0.00 MWHr	\$0.00	\$0.00	\$0.00	2
	Total Energy Settlement	\$0.00	\$0.00	\$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (9.00) MWHr	(\$106.38)	\$0.00	(\$106.38)	4
	Forward Loss Charge 0.00	(\$52.05)	\$0.00	(\$52.05)	5
	Balancing Congestion Charge 0.00 MWHr	\$0.00	\$0.00	\$0.00	6
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7
	Total Transmission Use Settlement	(\$158.43)	\$0.00	(\$158.43)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service	(\$5.04)	\$0.01	(\$5.04)	11
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12
	Total S, SC and D Charge	(\$5.04)	\$0.01	(\$5.04)	13
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14
	Voltage Support Service	(\$2.51)	\$0.00	(\$2.51)	15
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17
	Operating Reserve Service Charge	(\$3.65)	\$0.00	(\$3.65)	18
	Black Start Service@ SSS/Billing Unit B				
	Black StartService Charge	\$0.00	\$0.00	\$0.00	19
	Local Reliability Rule Black StartService Charge	\$0.00	\$0.00	\$0.00	20
	Total Black Start Service Charge	\$0.00	\$0.00	\$0.00	21
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22
Miscellaneous Charges Rochester Station 80 Capacitor Banks Ramapo Phase Angle Regulator PJM Transmission Overuse	These are based on existing agreements between the NY Control Area and other control areas	\$0.00	\$0.00	\$0.00	23
		\$0.00	\$0.00	\$0.00	24
		\$0.00	\$0.00	\$0.00	25
Total Miscellaneous Charges		\$0.00	\$0.00	\$0.00	26
	NIA TO RI PEAK Portion	.00604 %			27
	NYISO WIDE Uplift Charges	(\$0.12)	(\$0.25)	(\$0.37)	28
	Residual Adjustments	\$1.07	\$0.00	\$1.07	29
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30
Monthly Transmission Customer Payment/(Charge)		(\$168.68)	(\$0.24)	(\$168.92)	31
Adjustments		0	\$0.00	\$0.00	32
Net Transmission Customer Payment/(Charge)		(\$168.68)	(\$0.24)	(\$168.92)	33
TCC Credit		\$0.00	\$0.00	\$0.00	34
Total		(\$168.68)	(\$0.24)	(\$168.92)	35

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NYPA ISO Billing Statement INVER03

For the Month Beginning May 01, 2018 and Ending May 31, 2018

User Reference (NIA TO RI FIRM)		ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	1
	Balancing Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	2
	Total Energy Settlement	\$0.00	\$0.00	\$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (311.00) MWhr	(\$720.58)	\$0.00	(\$720.58)	4
	Forward Loss Charge 0.00	(\$729.34)	\$0.00	(\$729.34)	5
	Balancing Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	6
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7
	Total Transmission Use Settlement	(\$1,449.92)	\$0.00	(\$1,449.92)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service	(\$162.77)	\$4.34	(\$158.43)	11
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12
	Total S, SC and D Charge	(\$162.77)	\$4.34	(\$158.43)	13
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14
	Voltage Support Service	(\$91.14)	\$0.00	(\$91.14)	15
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17
	Operating Reserve Service Charge	(\$150.64)	\$0.00	(\$150.64)	18
	Black Start Service@ SSS/Billing Unit B				
	Black Start Service Charge	\$0.00	\$0.00	\$0.00	19
	Local Reliability Rule Black Start Service Charge	\$0.00	\$0.00	\$0.00	20
	Total Black Start Service Charge	\$0.00	\$0.00	\$0.00	21
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22
Miscellaneous Charges Rochester Station 80 Capacitor Banks Ramapo Phase Angle Regulator PJM Transmission Overuse	These are based on existing agreements between the NY Control Area and other control areas	\$0.00	\$0.00	\$0.00	23
		\$0.00	\$0.00	\$0.00	24
		\$0.00	\$0.00	\$0.00	25
	Total Miscellaneous Charges	\$0.00	\$0.00	\$0.00	26
	NIA TO RI FIRM Portion	.23339 %			27
	NYISO WIDE Uplift Charges	(\$10.39)	\$2.71	(\$7.68)	28
	Residual Adjustments	\$39.24	\$0.00	\$39.24	29
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30
Monthly Transmission Customer Payment/(Charge)		(\$1,825.63)	\$7.05	(\$1,818.57)	31
Adjustments		0	\$0.00	\$0.00	32
Net Transmission Customer Payment/(Charge)		(\$1,825.63)	\$7.05	(\$1,818.57)	33
TCC Credit		\$0.00	\$0.00	\$0.00	34
Total		(\$1,825.63)	\$7.05	(\$1,818.57)	35

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NYPA ISO Billing Statement INVER03

For the Month Beginning May 01, 2018 and Ending May 31, 2018

User Reference (NIA TO RI INTER)		ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	1
	Balancing Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	2
	Total Energy Settlement	\$0.00	\$0.00	\$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	4
	Forward Loss Charge 0.00	\$0.00	\$0.00	\$0.00	5
	Balancing Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	6
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7
	Total Transmission Use Settlement	\$0.00	\$0.00	\$0.00	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service	\$0.00	\$0.00	\$0.00	11
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12
	Total S, SC and D Charge	\$0.00	\$0.00	\$0.00	13
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14
	Voltage Support Service	\$0.00	\$0.00	\$0.00	15
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17
	Operating Reserve Service Charge	\$0.00	\$0.00	\$0.00	18
	Black Start Service@ SSS/Billing Unit B				
	Black StartService Charge	\$0.00	\$0.00	\$0.00	19
	Local Reliability Rule Black StartService Charge	\$0.00	\$0.00	\$0.00	20
	Total Black Start Service Charge	\$0.00	\$0.00	\$0.00	21
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22
Miscellaneous Charges	Rochester Station 80 Capacitor Banks	\$0.00	\$0.00	\$0.00	23
	Ramapo Phase Angle Regulator	\$0.00	\$0.00	\$0.00	24
	PJM Transmission Overuse	\$0.00	\$0.00	\$0.00	25
	Total Miscellaneous Charges	\$0.00	\$0.00	\$0.00	26
	NIA TO RI INTER Portion	0 %			27
	NYISO WIDE Uplift Charges	\$0.00	\$0.00	\$0.00	28
	Residual Adjustments	\$0.00	\$0.00	\$0.00	29
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30
Monthly Transmission Customer Payment/(Charge)		\$0.00	\$0.00	\$0.00	31
Adjustments		0	\$0.00	\$0.00	32
Net Transmission Customer Payment/(Charge)		\$0.00	\$0.00	\$0.00	33
TCC Credit		\$0.00	\$0.00	\$0.00	34
Total		\$0.00	\$0.00	\$0.00	35

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NYPA ISO Billing Statement INVER03

For the Month Beginning May 01, 2018 and Ending May 31, 2018

User Reference	(NIA TO RI PEAK)	ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	1
	Balancing Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	2
	Total Energy Settlement	\$0.00	\$0.00	\$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (9.00) MWhr	(\$4.80)	\$0.00	(\$4.80)	4
	Forward Loss Charge 0.00	(\$35.08)	\$0.00	(\$35.08)	5
	Balancing Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	6
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7
	Total Transmission Use Settlement	(\$39.88)	\$0.00	(\$39.88)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service	(\$4.71)	\$0.13	(\$4.58)	11
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12
	Total S, SC and D Charge	(\$4.71)	\$0.13	(\$4.58)	13
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14
	Voltage Support Service	(\$2.64)	\$0.00	(\$2.64)	15
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17
	Operating Reserve Service Charge	(\$4.67)	\$0.00	(\$4.67)	18
	Black Start Service@ SSS/Billing Unit B	\$0.00	\$0.00	\$0.00	19
	Local Reliability Rule Black StartService Charge	\$0.00	\$0.00	\$0.00	20
	Total Black Start Service Charge	\$0.00	\$0.00	\$0.00	21
	Installed Capacity Deficiency Charge	\$0.00	\$0.00	\$0.00	22
	Miscellaneous Charges				
	Rochester Station 80 Capacitor Banks	\$0.00	\$0.00	\$0.00	23
	Ramapo Phase Angle Regulator	\$0.00	\$0.00	\$0.00	24
	PJM Transmission Overuse	\$0.00	\$0.00	\$0.00	25
	Total Miscellaneous Charges	\$0.00	\$0.00	\$0.00	26
	NIA TO RI PEAK Portion	.00675 %			27
	NYISO WIDE Uplift Charges	(\$0.21)	\$0.08	(\$0.13)	28
	Residual Adjustments	\$1.33	\$0.00	\$1.33	29
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30
Monthly Transmission Customer Payment/(Charge)		(\$50.77)	\$0.20	(\$50.57)	31
Adjustments		0	\$0.00	\$0.00	32
Net Transmission Customer Payment/(Charge)		(\$50.77)	\$0.20	(\$50.57)	33
TCC Credit		\$0.00	\$0.00	\$0.00	34
Total		(\$50.77)	\$0.20	(\$50.57)	35



**NY Power
Authority**

123 Main Street
White Plains, NY 10601

RHODE ISLAND PUBLIC UTILITIES COMMISSION

235 Pascoag Main Street
P.O.BOX 107
Pascoag, RI 02859

Attn: Harle Round
Manager, Finance & Customer Service

Billing Contact: Lorena Lowery

If you have any questions call: **914-287-4256**
or 1-800-269-6972, then 718-4256.

lorena.lowery@nypa.gov

Special Notes:

ISO & IOU Charges: January 2019 & May 2018 V3.

EMAIL TO: hround@pud-ri.org

Invoice Date: March 15, 2019

Billing Period: February 2019

Invoice Number: 6100074625

Contract Account: 200000623

Business Partner: 3820

Account Summary

Previous Balance	\$	22,352.34
Payment Received	\$	22,352.34
Past Due Balance	\$	0.00
Current Charges	\$	21,204.48
Late Charges	\$	0.00
Total Amount Due	\$	21,204.48
Payment Due Date		04/01/2019

St Lawrence

Remittance payable to the "NEW YORK POWER AUTHORITY". Please indicate your Contract Account number.

Wire funds to:

J.P. Morgan Chase Bank
ABA # 021000021
NEW YORK POWER REVENUE FUND
Account # 008-030383

Regular Mail:

New York Power Authority
Department 116048
PO Box 5211
Binghamton, NY 13902-5211

Overnight Mail:

J.P. Morgan
Attn: NY Power Authority Box 116048
33 Lewis Road
Binghamton, NY 13905

Please return this bottom portion with your payment and keep the top portion for your records.

Payment Summary

New York Power Authority
Department 116048
PO Box 5211
Binghamton, NY 13902-5211

**RHODE ISLAND PUBLIC UTILITIES
COMMISSION**

235 Pascoag Main Street
P.O.BOX 107
Pascoag, RI 02859

Invoice Number:	6100074625
Contract Account:	200000623
Business Partner:	3820
Payment Due Date:	04/01/2019
Amount Due	\$ 21,204.48

NEW YORK POWER AUTHORITY
Billing and Adjustment Statement

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Contract Account: 200000623
 Invoice Number: 6100074625
 Service Tariff: SL-1, SL-2
 Allocation: 1,000

Current Reading Date: February 28, 2019
 Previous Reading Date: January 31, 2019
 Hours in this period: 672

Description	Quantity	Rate	Amount
Demand (KW)			
Firm	1,000	\$4.07000	\$ 4,070.00
Subtotal			\$ 4,070.00
Energy (KWH)			
Firm Hydro	472,000	\$0.00492	\$ 2,322.24
Interruptible	145,000	\$0.00492	\$ 713.40
Subtotal	<u>617,000</u>		\$ 3,035.64
NY Independent System Operator			
Ancillary Service			\$ 555.42
TUC Charge			\$ 13,543.56
Subtotal			\$ 14,098.98
True-up Charges/Credits			
ISO True-up Vers. 2			\$ - 0.14
Subtotal			\$ - 0.14
TOTAL CURRENT CHARGES			\$ 21,204.48

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NYPA ISO Billing Statement INVER01

For the Month Beginning January 01, 2019 and Ending January 31, 2019

User Reference	(STL TO RI FIRM)	ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy 0.00 MWHr	\$0.00	\$0.00	\$0.00	1
	Balancing Energy 0.00 MWHr	\$0.00	\$0.00	\$0.00	2
	Total Energy Settlement	\$0.00	\$0.00	\$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (527.00) MWHr	(\$8,370.04)	\$0.00	(\$8,370.04)	4
	Forward Loss Charge 0.00	(\$2,488.42)	\$0.00	(\$2,488.42)	5
	Balancing Congestion Charge 0.00 MWHr	\$0.00	\$0.00	\$0.00	6
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7
	Total Transmission Use Settlement	(\$10,858.46)	\$0.00	(\$10,858.46)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service	(\$294.99)	\$0.44	(\$294.55)	11
	Local Reliability Rule S,SC and D Charge	\$0.00	\$0.00	\$0.00	12
	Total S, SC and D Charge	(\$294.99)	\$0.44	(\$294.55)	13
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14
	Voltage Support Service	(\$146.99)	\$0.00	(\$146.99)	15
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17
	Operating Reserve Service Charge	(\$214.66)	\$0.00	(\$214.66)	18
	Black Start Service@ SSS/Billing Unit B	\$0.00	\$0.00	\$0.00	19
	Local Reliability Rule Black StartService Charge	\$0.00	\$0.00	\$0.00	20
	Total Black Start Service Charge	\$0.00	\$0.00	\$0.00	21
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22
Miscellaneous Charges	Rochester Station 80 Capacitor Banks	\$0.00	\$0.00	\$0.00	23
	Ramapo Phase Angle Regulator	\$0.00	\$0.00	\$0.00	24
	PJM Transmission Overuse	\$0.00	\$0.00	\$0.00	25
	Total Miscellaneous Charges	\$0.00	\$0.00	\$0.00	26
	STL TO RI FIRM Portion	.35388 %			27
	NYISO WIDE Uplift Charges	(\$26.72)	(\$14.62)	(\$41.34)	28
	Residual Adjustments	\$241.86	\$0.00	\$241.86	29
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30
Monthly Transmission Customer Payment/(Charge)		(\$11,299.96)	(\$14.18)	(\$11,314.14)	31
Adjustments		0	\$0.00	\$0.00	32
Net Transmission Customer Payment/(Charge)		(\$11,299.96)	(\$14.18)	(\$11,314.14)	33
TCC Credit		\$0.00	\$0.00	\$0.00	34
Total		(\$11,299.96)	(\$14.18)	(\$11,314.14)	35

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NYPA ISO Billing Statement INVER01

For the Month Beginning January 01, 2019 and Ending January 31, 2019

User Reference (STL TO RI INTER)		ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy 0.00 MWHr	\$0.00	\$0.00	\$0.00	1
	Balancing Energy 0.00 MWHr	\$0.00	\$0.00	\$0.00	2
	Total Energy Settlement	\$0.00	\$0.00	\$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (116.00) MWHr	(\$2,036.50)	\$0.00	(\$2,036.50)	4
	Forward Loss Charge 0.00	(\$648.60)	\$0.00	(\$648.60)	5
	Balancing Congestion Charge 0.00 MWHr	\$0.00	\$0.00	\$0.00	6
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7
	Total Transmission Use Settlement	(\$2,685.10)	\$0.00	(\$2,685.10)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service	(\$64.92)	\$0.10	(\$64.82)	11
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12
	Total S, SC and D Charge	(\$64.92)	\$0.10	(\$64.82)	13
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14
	Voltage Support Service	(\$32.36)	\$0.00	(\$32.36)	15
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17
	Operating Reserve Service Charge	(\$47.22)	\$0.00	(\$47.22)	18
	Black Start Service Charge	\$0.00	\$0.00	\$0.00	19
	Local Reliability Rule Black Start Service Charge	\$0.00	\$0.00	\$0.00	20
	Total Black Start Service Charge	\$0.00	\$0.00	\$0.00	21
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22
Miscellaneous Charges Rochester Station 80 Capacitor Banks Ramapo Phase Angle Regulator PJM Transmission Overuse	These are based on existing agreements between the NY Control Area and other control areas	\$0.00	\$0.00	\$0.00	23
		\$0.00	\$0.00	\$0.00	24
		\$0.00	\$0.00	\$0.00	25
	Total Miscellaneous Charges	\$0.00	\$0.00	\$0.00	26
	STL TO RI INTER Portion	.07789 %		"	27
	NYISO WIDE Uplift Charges	(\$5.83)	(\$3.22)	(\$9.04)	28
	Residual Adjustments	\$53.70	\$0.00	\$53.70	29
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30
Monthly Transmission Customer Payment/(Charge)		(\$2,781.72)	(\$3.12)	(\$2,784.84)	31
Adjustments		0	\$0.00	\$0.00	32
Net Transmission Customer Payment/(Charge)		(\$2,781.72)	(\$3.12)	(\$2,784.84)	33
TCC Credit		\$0.00	\$0.00	\$0.00	34
Total		(\$2,781.72)	(\$3.12)	(\$2,784.84)	35

V

NYPA ISO Billing Statement INVER03

For the Month Beginning May 01, 2018 and Ending May 31, 2018

User Reference (STL TO RI FIRM)		ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	1
	Balancing Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	2
	Total Energy Settlement	\$0.00	\$0.00	\$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (501.00) MWhr	(\$7,809.75)	\$0.00	(\$7,809.75)	4
	Forward Loss Charge 0.00	(\$1,092.73)	\$0.00	(\$1,092.73)	5
	Balancing Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	6
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7
	Total Transmission Use Settlement	(\$8,902.48)	\$0.00	(\$8,902.48)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service	(\$262.37)	\$7.00	(\$255.38)	11
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12
	Total S, SC and D Charge	(\$262.37)	\$7.00	(\$255.38)	13
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14
	Voltage Support Service	(\$146.72)	\$0.00	(\$146.72)	15
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17
	Operating Reserve Service Charge	(\$242.11)	\$0.00	(\$242.11)	18
	Black Start Service Charge	\$0.00	\$0.00	\$0.00	19
	Local Reliability Rule Black Start Service Charge	\$0.00	\$0.00	\$0.00	20
	Total Black Start Service Charge	\$0.00	\$0.00	\$0.00	21
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22
Miscellaneous Charges Rochester Station 80 Capacitor Banks Ramapo Phase Angle Regulator PJM Transmission Overuse	These are based on existing agreements between the NY Control Area and other control areas	\$0.00	\$0.00	\$0.00	23
		\$0.00	\$0.00	\$0.00	24
		\$0.00	\$0.00	\$0.00	25
	Total Miscellaneous Charges	\$0.00	\$0.00	\$0.00	26
	STL TO RI FIRM Portion	.37598 %			27
	NYISO WIDE Uplift Charges	(\$15.00)	\$4.37	(\$10.64)	28
	Residual Adjustments	\$71.05	\$0.00	\$71.05	29
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30
Monthly Transmission Customer Payment/(Charge)		(\$9,497.63)	\$11.36	(\$9,486.27)	31
Adjustments		0	\$0.00	\$0.00	32
Net Transmission Customer Payment/(Charge)		(\$9,497.63)	\$11.36	(\$9,486.27)	33
TCC Credit		\$0.00	\$0.00	\$0.00	34
Total		(\$9,497.63)	\$11.36	(\$9,486.27)	35

V

NYPA ISO Billing Statement INVER03

For the Month Beginning May 01, 2018 and Ending May 31, 2018

User Reference	(STL TO RI INTER)	ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	1
	Balancing Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	2
	Total Energy Settlement	\$0.00	\$0.00	\$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (58.00) MWhr	(\$1,293.47)	\$0.00	(\$1,293.47)	4
	Forward Loss Charge 0.00	(\$134.49)	\$0.00	(\$134.49)	5
	Balancing Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	6
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7
	Total Transmission Use Settlement	(\$1,427.96)	\$0.00	(\$1,427.96)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service	(\$30.37)	\$0.81	(\$29.56)	11
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12
	Total S, SC and D Charge	(\$30.37)	\$0.81	(\$29.56)	13
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14
	Voltage Support Service	(\$17.03)	\$0.00	(\$17.03)	15
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17
	Operating Reserve Service Charge	(\$28.01)	\$0.00	(\$28.01)	18
	Black Start Service@ SSS/Billing Unit B				
	Black StartService Charge	\$0.00	\$0.00	\$0.00	19
	Local Reliability Rule Black StartService Charge	\$0.00	\$0.00	\$0.00	20
	Total Black Start Service Charge	\$0.00	\$0.00	\$0.00	21
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22
Miscellaneous Charges	Rochester Station 80 Capacitor Banks	\$0.00	\$0.00	\$0.00	23
	Ramapo Phase Angle Regulator	\$0.00	\$0.00	\$0.00	24
	PJM Transmission Overuse	\$0.00	\$0.00	\$0.00	25
	Total Miscellaneous Charges	\$0.00	\$0.00	\$0.00	26
	STL TO RI INTER Portion	.04353 %			27
	NYISO WIDE Uplift Charges	(\$2.13)	\$0.51	(\$1.63)	28
	Residual Adjustments	\$6.49	\$0.00	\$6.49	29
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30
Monthly Transmission Customer Payment/(Charge)		(\$1,499.01)	\$1.32	(\$1,497.69)	31
Adjustments		0	\$0.00	\$0.00	32
Net Transmission Customer Payment/(Charge)		(\$1,499.01)	\$1.32	(\$1,497.69)	33
TCC Credit		\$0.00	\$0.00	\$0.00	34
Total		(\$1,499.01)	\$1.32	(\$1,497.69)	35

**MASSACHUSETTS MUNICIPAL
WHOLESALE ELECTRIC CO.**

Vendor Number	Vendor Name	Check No.	Check Date
1150	Pascoag Utility District	153639	3/14/2019

Reference	Invoice Date	Invoice Number	Invoice Amount	Discount	Net Check Amount
Invoice Summary	3/13/2019	03132019	14,484.65		14,484.65
			14,484.65		14,484.65

Recognized in Feb

Journal: 2019002253 Date: Mar 13, 2019
Set: 0 Time: 9:37:40

MMWEC FCM Settlement Jan 2019
Miscellaneous Activity 14484.65

FCM Settlement NYDA Jan 2019

Total To Be Paid: 14484.65
153639 Check: 14484.65

Change Due: 0.00

2 162 pscgcshz 1 14

MMWEC
MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.
327 MOODY STREET
LUDLOW, MA 01056

Bank of America
52-153-112

Check No.	Check Date	Vendor No.
153639	3/14/2019	1150

Pay FOURTEEN THOUSAND FOUR HUNDRED EIGHTY FOUR AND
65/100*****

To the Pascoag Utility District
Order of 253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Check Amount
\$****14,484.65

Not Valid After 365 Days



Two signatures required over \$25,000.00

⑈00153639⑈ ⑆011201539⑆ 000080242607⑈

Date: March 13, 2019

Amount (\$): \$ 14,484.65

To: Pascoag Utility District

Street: 253 Main Street; Box 107

City, State : Pascoag, RI Zip Code: 01749

Forward Capacity Market Settlement for NYPA - Jan-19 \$ 15,540.50

Forward Capacity Mkt Stlmnt NYPA-Pscog Adj 100 KW-Jan 19 \$ (890.38)

PSCOG Share of ISO/NYPA Charges - January 2019 \$ (165.47)

\$ 14,484.65



INVOICE
National Grid
Non-Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

PASCOAG UTILITY DISTRICT
ATT:GENERAL MANAGER
PO Box 107
Pascoag RI 02859-0107

Page: 1
Invoice No: 800302721
Invoice Date: 03/01/2019
Customer Number: 200000175
Payment Terms: Net 30
Due Date: 03/31/2019
Sales Order #: 5410 / 640011766
Reference #: 00010-009696

Line	Description	Quantity	UOM	Unit Amt	Net Amount
------	-------------	----------	-----	----------	------------

DIRECT ASSIGNMENT FACILITIES CHARGES

If you have any questions about this invoice, please contact CHANJUAN LI

For Period : February 01, 2019 - February 28, 2019

60	DAF Direct Assignment Facility Charges	1.000	EA	5,991.00	\$5,991.00
----	--	-------	----	----------	------------

Sub Total :

Total Taxes :

TOTAL AMOUNT DUE:

Received: MAR 11 2019

Approved:

GL Account:

Vendor #:

Invoice #:

5,991.00

0.00

\$5,991.00

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

Invoice No: 800302721
Invoice Date: 03/01/2019
Customer Number: 200000175
Due Date: 03/31/2019

National Grid
P.O.Box 29803
New York, NY 10087-9803

AMOUNT DUE: \$5,991.00

Enclosed: _____

PASCOAG UTILITY DISTRICT
253 Pascoag Main Street
P.O. BOX 107
PASCOAG, RI 02859
ATTN: JUDY ALLAIRE

DATE 22-Mar-19

INVOICE # 800306368
NETWORK TRANSMISSION SERVICE
CLA010-25.16-19.053
Feb 2019

COINCIDENT NETWORK LOAD - PTF					8,170 KW	
COINCIDENT NETWORK LOAD - NON-PTF					8,170 KW	
LOAD RATIO SHARE - PTF					0.0016262	
LOAD RATIO SHARE - NON-PTF					0.0018107	
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF					-\$4,973,738.32	
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF					\$11,837,881.51	
<hr/>						
MONTHLY DEMAND CHARGE						
	PTF	-\$4,973,738.32	X	0.0016262	=	-\$8,088.16
	NON-PTF	\$11,837,881.51	X	0.0018107	=	\$21,435.19
 TRANSFORMER SURCHARGE						
		11,995	X	0.37	=	\$4,438.15
 METER SURCHARGE						
		1.00	X	\$65.28	=	\$65.28
ADJUSTMENT						\$61.88
LOAD DISPATCH CHG						-\$121.87
INTEREST REFUND						\$0.00
LOAD RATIO REBILL ADJ.						\$0.00
TOTAL TRANSMISSION CHARGE						\$17,790.47
Total Bill						\$17,790.47

PEAK LOAD FOR BILLING MONTH: 2/1/2019 7:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

JP Morgan Chase
ABA # 021000021
ACCOUNT: 777149667
Credit: National Grid USA

PAYMENT BY CHECK:

New England Power Co.
Post Office - Brooklyn, P.O. Box 29803
New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (781) 907-2411, TRANSMISSION COMMERCIAL



New England Power Company
Network Transmission Revenue Requirement
Actual for the Month of Feb 2019

Line	Description	Amount
Monthly Demand Charge (PTF)		
1	PTF Transmission Rate	30,790,489
2	Less: NEPOOL RNS revenue received	(35,764,228)
3	Monthly Demand Charge (PTF)	(4,973,738)
Monthly Non-PTF Demand Charge		
4	Return and Associated Income Taxes	13,883,014
5	Transmission Depreciation Expense	5,242,011
6	Transmission-Related Amortization of Loss on Reacquired Debt	-
7	Transmission-Related Amortization of Investment Tax Credits	(20,622)
8	Transmission-Related Amortization of FAS 109	-
9	Transmission-Related Municipal Tax Expense	3,925,465
10	Transmission Operation and Maintenance Expense	4,194,372
11	Transmission-Related Administration and General Expense	3,999,518
12	Transmission-Related Integrated Facilities Credit	13,716,150
13	Transmission Revenue Credit	(33,246,368)
14	Distribution-Related Integrated Facilities Credit	-
15	Billing Adjustments	-
16	Reactive Power Expense	-
17	Bad Debt Expense	144,342
18	Monthly Non-PTF Demand Charge	\$ 11,837,882
Detail - Return and Associated Income Taxes:		
19	Transmission Investment Base	1,626,344,342
20	Weighted cost of capital (a)	10.2436%
21	Return and Associated Income Taxes - Annual	166,596,163
22	Return and Associated Income Taxes - Month	13,883,014

(a) The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014

Invoice

Date	Invoice #
2/28/2019	19337

Bill To
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

GL 555

Terms	Due Date
Net 15	3/15/2019

[illegible]

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:

Santander Bank
ABA #: 011075150
ACCT #: 75860032236



Invoice

Date	Invoice #
3/14/2019	19276

$$E = 147,330.11$$

$$T = (1696.08)$$

Terms	Due Date
	3/18/2019

Bill To Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859
--

Qty in MWH	Description	Amount
February 2019		
	- Energy Transactions -	
155.975	Brown Bear II Hydro Purchase	7,789.40
132.727	Canton Mountain Wind Purchase	13,471.76
672.000	NextEra Energy Mktg Purchase	26,073.60
1,600.216	PSEG Energy Resources Purchase	73,209.88
162.710	Spruce Mountain Wind Purchase	16,149.01
448.000	NextEra Energy Mktg Option Purchase	17,152.04
	NextEra Energy Mktg Option Monthly Fixed Costs	6,960.00
3171.628		
	- Capacity Transactions -	
	NextEra Energy Mktg UCAP Purchase	2,510.00
	NextEra Energy Mktg UCAP Sale	-9,323.00
	Jan 19 Hydro Quebec ICC Payment	-2,120.30
	Jan 19 Canton Mountain Wind FCM Credit	-113.27
	Jan 19 Spruce Mountain Wind FCM Credit	-1,423.27
	Sep 18 Canton Mountain Wind FCM Credit - Resettlement	0.65
	Sep 18 Spruce Mountain Wind FCM Credit - Resettlement	23.11
	- Transmission Transactions - 565	
	Jan 19 Hydro Quebec Use Right Payment	-1,696.09
	- Renewable Energy Certificates -	
160.000	Q3-2018 Canton Mtn Wind Class I RECs	-1,168.00
255.000	Q3-2018 Spruce Mtn Wind Class I RECs	-1,861.50
Total		\$145,634.02

Transm.

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236



Invoice

Date	Invoice #
3/11/2019	19232

Bill To
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

Weekly - 6438.40
 Monthly 208,637.03
 Transm. 103,140.94

Terms	Due Date
Net 4	3/15/2019

Qty in MWH	Description	Amount
	February 2019	
-66.346	ISO Invoice # 311253 Activity 02/06 - 02/10 (Apply Credit Memo #19230)	-2,009.86
-32.313	ISO Invoice # 311520 Activity 02/11 - 02/13 (Apply Credit Memo # 19230)	-711.79
-9.134	ISO Invoice # 311794 Activity 02/14 (Apply Credit Memo # 19281)	-224.81
-74.418	ISO Invoice # 312047 Activity 02/15 - 02/20 (Apply Credit Memo # 19281)	-1,405.46
-52.679	ISO Invoice # 312315 Activity 02/21 - 02/24 (Apply Credit Memo # 19316)	-1,814.05
-20.719	ISO Invoice # 312586 Activity 02/25 - 02/27 (Apply Credit Memo # 19316)	-372.02
-5.426	ISO Invoice # 312843 Activity 02/28	97.90
	ISO Invoice # 313139 Activity 2/28 NCPC, Regulation & Reserve Market	152.33
	ISO Invoice # 313139 February Monthly Charges	311,777.97
-19.081	ISO Invoice # 312843 Activity 03/01 - 03/03	30.20
-23.461	ISO Invoice # 313139 Activity 03/04 - 03/05	-180.84
-203,577		
Total		\$305,339.57

100 Foxborough Boulevard, Suite 110
 Foxborough, MA 02035-2878
 508-698-1200
 accounting@ene.org
 www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
 Santander Bank
 ABA #: 011075150
 ACCT #: 75860032236

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	312843
Document Date	3/6/2019
Due Date	3/8/2019
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-*****2236
Payee	ISO New England
Payee Bank	TD BANK N.A.-021302567-*****9787
Total Net Amount	-\$128.10

Energy Activity Start Date: 3/1/2019 2/28/2019
Energy Activity End Date: 3/3/2019 2/28/2019

Customer Id 116

Net Amount Row Labels	Column Labels	
	3/31/2019	2/28/2019
DA / RT Energy	(\$30.20)	\$149.35
Day-Ahead Energy	(\$1,152.25)	(\$414.74)
Real-Time Energy	\$1,122.05	\$564.09
Ancillary Charges		(\$247.25)
Day-Ahead NCPC		(\$8.92)
Real-Time NCPC		(\$19.80)
Regulation		(\$97.73)
Reserve Market		(\$120.80)
Grand Total	(\$30.20)	(\$97.90)

MW (19.081) (5.426)

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	313139
Document Date	3/11/2019
Due Date	3/13/2019
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-*****2236
Payee	ISO New England
Payee Bank	TD BANK N.A.-021302567-*****9787
Total Net Amount	-\$311,749.46

Energy Activity Start Date: 3/4/2019
Energy Activity End Date: 3/5/2019

Customer Id 116

Net Amount Row Labels	Column Labels		
	3/31/2019	2/28/2019	1/31/2019
DA / RT Energy	\$780.40		\$345.15
Day-Ahead Energy	(\$610.69)		\$0.00
Real-Time Energy	\$1,391.09		\$345.15
Ancillary Charges	(\$599.56)	(\$152.33)	\$13.35
Day-Ahead NCPC	(\$130.54)	(\$4.80)	\$2.43
Real-Time NCPC	(\$67.73)	(\$14.37)	\$7.61
Regulation	(\$189.53)	(\$47.74)	\$0.98
Reserve Market	(\$211.76)	(\$85.42)	\$2.33
Transitional Demand Response			\$0.00
ARR Revenues		\$2,132.18	(\$0.63)
ARR Long Term Off-Peak Alloc		\$320.08	(\$0.12)
ARR Long Term On-Peak Alloc		\$444.82	(\$0.14)
ARR Monthly Off-Peak Alloc		\$653.62	(\$0.14)
ARR Monthly On-Peak Alloc		\$713.66	(\$0.23)
FCM		(\$202,889.40)	\$16.57
Forfeited Financial Assurance		\$0.12	\$0.00
Forward Capacity Market Charge		(\$202,889.52)	\$16.57
OATT Charges			(\$103,140.94)
ISO Schedule 1 RNS			(\$1,846.04)
ISO Schedule 1 TOUT			\$13.38
OATT Schedule 1 RNS			(\$1,413.29)
OATT Schedule 9 RNS			(\$98,281.30)
OATT-Schedule 16 Blackstart			(\$798.04)
OATT-Schedule 2 VAR			(\$815.65)
Schedule Charges		(\$843.95)	(\$7,410.30)
ISO Schedule 2			(\$4,964.26)
ISO Schedule 3 Peak			(\$2,370.11)
ISO Schedule 5 NESCOE			(\$75.93)
Participant Expenses		(\$843.95)	
Grand Total	\$180.84	(\$201,753.50)	(\$110,176.80)

MW (23.461)

(\$311,930.30)

Harle Round

From: Accounting <accounting@ene.org>
Sent: Monday, March 11, 2019 4:01 PM
To: Cathleen L. Gilmour; Harle Round; Michael Kirkwood
Subject: PUD MONTHLY ISO Invoice
Attachments: PUD ISO Invoice 03-06-19.xlsx; PUD ISO Invoice 03-11-19.xlsx; PUD 19232 ISO February 3-11-19.pdf

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	ISO's Invoice #	\$ Amount	Due Date	Activity Period	MWH
03/06/19	312843	\$97.90	03/08/19	02/28	(5.426)
03/06/19	312843	\$30.20	03/08/19	03/01 - 03/03	(19.081)

Total Invoice: \$128.10

03/11/19	313139	(\$180.84)	03/13/19	03/04 - 03/05	(23.461)
03/11/19	313139	\$311,777.97	03/13/19	Monthly Charges - February	
03/11/19	313139	\$152.33	03/13/19	2/28 NCPC, Regulation & Reserve Market	

Total Invoice: \$311,749.46

Attached is the ENE invoice for last month:

03/11/19	19232	\$305,339.57	03/15/19
----------	-------	--------------	----------

I've also attached the ISO Invoice in Excel format for a detailed breakdown.

Please let me know if you have any questions.

Thank you,

Sally LeBlanc

Senior Accountant



100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878

Phone: (508) 698-1209
Fax: (508) 698-0028

Email: accounting@ene.org



Credit Memo

Date	Credit No.
2/19/2019	19230

Customer
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

P.O. No.	Project

Quantity in MWH	Description	Amount
	February 2019	
-66.346	ISO Invoice # 311253 Activity 02/06 - 02/10	-2,009.86
-32.313	ISO Invoice # 311520 Activity 02/11 - 02/13	-711.79

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

Total	\$-2,721.65
Invoices	\$0.00
Balance Credit	\$-2,721.65

Harle Round

From: Accounting <accounting@ene.org>
Sent: Tuesday, February 19, 2019 3:35 PM
To: Cathleen L. Gilmour; Harle Round; Michael Kirkwood
Subject: PUD Weekly ISO Invoice (Credit)
Attachments: PUD ISO Invoice 02-13-19.xlsx; PUD ISO Invoice 02-19-19.xlsx; PUD 19230 CM ISO 2-19-18.pdf

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	ISO's Invoice #	\$ Amount	Due Date	Activity Period	MWH
02/13/19	311253	(\$2,009.86)	02/20/19	02/06 - 02/10	(66.346)

Total Invoice: (\$2,009.86)

02/19/19	311520	(\$711.79)	02/25/19	02/11 - 02/13	(32.313)
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Total Invoice: (\$711.79)

Attached is the ENE credit memo for these ISO invoices:

Credit Memo #	19230	(\$2,721.65)
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Please let me know if you have any questions.

Thank you,

Sally LeBlanc

Senior Accountant



100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878

Phone: (508) 698-1209
Fax: (508) 698-0028
Email: accounting@ene.org

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	311253
Document Date	2/13/2019
Due Date	2/20/2019
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-*****9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*****2236
Total Net Amount	\$2,009.86

Energy Activity Start Date: 2/6/2019
Energy Activity End Date: 2/10/2019

Customer Id	116
-------------	-----

Net Amount Row Labels	Column Labels 2/28/2019
DA / RT Energy	\$2,200.62
Day-Ahead Energy	\$68.58
Real-Time Energy	\$2,132.04
Ancillary Charges	(\$190.76)
Day-Ahead NCPC	(\$20.11)
Real-Time NCPC	(\$14.55)
Regulation	(\$47.98)
Reserve Market	(\$108.12)
Grand Total	\$2,009.86

MW	(66.346)
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BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	311520
Document Date	2/19/2019
Due Date	2/25/2019
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-*****9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*****2236
Total Net Amount	\$711.79

Energy Activity Start Date: 2/11/2019
Energy Activity End Date: 2/13/2019

Customer Id	116
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Net Amount Row Labels	Column Labels 2/28/2019
DA / RT Energy	\$1,266.94
Day-Ahead Energy	(\$491.85)
Real-Time Energy	\$1,758.79
Ancillary Charges	(\$555.15)
Day-Ahead NCPC	(\$73.41)
Real-Time NCPC	(\$43.43)
Regulation	(\$170.46)
Reserve Market	(\$267.85)
Grand Total	\$711.79

MW	(32.313)
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Credit Memo

Date	Credit No.
2/25/2019	19281

Customer
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

P.O. No.	Project

Quantity in MWH	Description	Amount
	February 2019	
-9.134	ISO Invoice # 311794 Activity 2/14	-224.81
-74.418	ISO Invoice # 312047 Activity 2/15 - 2/20	-1,405.46

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

Total	\$-1,630.27
Invoices	\$0.00
Balance Credit	\$-1,630.27

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	312047
Document Date	2/25/2019
Due Date	3/1/2019
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-*****9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*****2236
Total Net Amount	\$1,405.46

Energy Activity Start Date: 2/15/2019
Energy Activity End Date: 2/20/2019

Customer Id	116
-------------	-----

Net Amount Row Labels	Column Labels 2/28/2019
DA / RT Energy	\$2,169.54
Day-Ahead Energy	\$127.25
Real-Time Energy	\$2,042.29
Ancillary Charges	(\$764.08)
Day-Ahead NCPC	(\$62.63)
Real-Time NCPC	(\$98.03)
Regulation	(\$219.41)
Reserve Market	(\$384.01)
Grand Total	\$1,405.46

MW	(74.418)
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BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	311794
Document Date	2/20/2019
Due Date	2/26/2019
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-*****9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*****2236
Total Net Amount	\$224.81

Energy Activity Start Date: 2/14/2019
Energy Activity End Date: 2/14/2019

Customer Id	116
-------------	-----

Net Amount Row Labels	Column Labels 2/28/2019
DA / RT Energy	\$346.04
Day-Ahead Energy	(\$164.51)
Real-Time Energy	\$510.55
Ancillary Charges	(\$121.23)
Day-Ahead NCPC	(\$6.38)
Real-Time NCPC	(\$19.69)
Regulation	(\$36.60)
Reserve Market	(\$58.56)
Grand Total	\$224.81

MW	(9.134)
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Harle Round

From: Accounting <accounting@ene.org>
Sent: Monday, February 25, 2019 1:02 PM
To: Cathleen L. Gilmour; Harle Round; Michael Kirkwood
Subject: PUD Weekly ISO Invoice
Attachments: PUD ISO Invoice 02-20-19.xlsx; PUD ISO Invoice 02-25-19.xlsx; PUD 19281 CM ISO 2-25-18.pdf

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	ISO's Invoice #	\$ Amount	Due Date	Activity Period	MWH
02/20/19	311794	(\$224.81)	02/26/19	02/14	(9.134)

Total Invoice: (\$224.81)

02/25/19	312047	(\$1,405.46)	03/01/19	02/15 - 02/20	(74.418)
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Total Invoice: (\$1,405.46)

Attached is the ENE credit memo for these ISO invoices:

Credit Memo #	19281	(\$1,630.27)
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Please let me know if you have any questions.

Thank you,

Sally LeBlanc

Senior Accountant



100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878

Phone: (508) 698-1209
Fax: (508) 698-0028
Email: accounting@ene.org



Credit Memo

Date	Credit No.
3/4/2019	19316

Customer
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

P.O. No.	Project

Quantity in MWH	Description	Amount
	February 2019	
-52.679	ISO Invoice # 312315 Activity 2/21 - 2/24	-1,814.05
-20.719	ISO Invoice # 312586 Activity 2/25- 2/27	-372.02

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

Total	\$-2,186.07
Invoices	\$0.00
Balance Credit	\$-2,186.07

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	312315
Document Date	2/27/2019
Due Date	3/5/2019
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-*****9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*****2236
Total Net Amount	\$1,814.05

Energy Activity Start Date: 2/21/2019
Energy Activity End Date: 2/24/2019

Customer Id	116
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Net Amount Row Labels	Column Labels 2/28/2019
DA / RT Energy	\$2,076.98
Day-Ahead Energy	\$453.18
Real-Time Energy	\$1,623.80
Ancillary Charges	(\$262.93)
Day-Ahead NCPC	(\$37.28)
Real-Time NCPC	(\$16.30)
Regulation	(\$65.91)
Reserve Market	(\$143.44)
Grand Total	\$1,814.05

MW	(52.679)
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BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	312586
Document Date	3/4/2019
Due Date	3/8/2019
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-*****9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*****2236
Total Net Amount	\$372.02

Energy Activity Start Date: 2/25/2019
Energy Activity End Date: 2/27/2019

Customer Id	116
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Net Amount Row Labels	Column Labels 2/28/2019
DA / RT Energy	\$961.71
Day-Ahead Energy	(\$738.14)
Real-Time Energy	\$1,699.85
Ancillary Charges	(\$589.69)
Day-Ahead NCPC	(\$47.69)
Real-Time NCPC	(\$81.28)
Regulation	(\$174.49)
Reserve Market	(\$286.23)
Grand Total	\$372.02

MW	(20.719)
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Harle Round

From: Accounting <accounting@ene.org>
Sent: Monday, March 4, 2019 2:19 PM
To: Cathleen L. Gilmour; Harle Round; Michael Kirkwood
Subject: PUD Weekly ISO Invoice
Attachments: PUD ISO Invoice 02-27-19.xlsx; PUD ISO Invoice 03-04-19.xlsx; PUD 19316 CM ISO 3-4-18.pdf

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	ISO's Invoice #	\$ Amount	Due Date	Activity Period	MWH
02/27/19	312315	(\$1,814.05)	03/05/19	02/21 - 02/24	(52.679)

Total Invoice: (\$1,814.05)

03/04/19	312586	(\$372.02)	03/08/19	02/25 - 02/27	(20.719)
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Total Invoice: (\$372.02)

Attached is the ENE credit memo for these ISO invoices:

Credit Memo #	19232	(\$2,186.07)
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Please let me know if you have any questions.

Thank you,

Sally LeBlanc

Senior Accountant



100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878

Phone: (508) 698-1209
Fax: (508) 698-0028
Email: accounting@ene.org



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859

Invoice Number:	63651
Invoice Date:	03/11/2019
Due Date:	04/10/2019
Customer ID:	1150

Service Bill

Billing Period 2, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	154.41
NY41	Pascoag - NYPA Power Administr	217.30
Total Due:		\$ 371.71

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Invoice

Date	Invoice #
3/25/2019	19462

Bill To
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

Terms	Due Date
Net 15	4/9/2019

Description	Amount
<i>1600 7,289</i> Reimbursement for Constant Energy Capital Inv# PASC-16 Transmission 01/2019 <i>565.0</i>	974.54
Reimbursement for Constant Energy Capital Inv# PASC-16: Energy 02/2019 <i>555.0</i>	510.75
Total	
\$1,485.29	

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236



Constant Energy Capital
c/o RESIDCO
70 W. Madison, Suite 2200
Chicago, IL 60602-4275
Tel: 207-494-5009
Email: billing@constantenergycap.com
** NEW REMIT TO ADDRESS **

Pascoag Utility District
Attn: Mr. Michael Kirkwood
PO Box 107
Pascoag, RI 02859

Date: 20-Mar-19
Invoice #: PASC-16
Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Kwh 7289

Transmission Charge Savings Service Fee						
National Grid Transmission Peak Day and Hour	Period Billed	(a) RNS Rate (\$/kW-month)	(b) Generator Output (kW)	(c) (a) x (b)	(d) Split	(e) (c) x (d)
1/21/2019 HE 18	January 2019	9.33470	116.00	\$ 1,082.83	90%	\$ 974.54
Capacity Charge Savings Service Fee						
ISO NE ICAP Peak Day and Hour	Period Billed	Capacity Rate (\$/kW-month)	Generator Output (kW)	(a) x (b)	Split	(c) x (d)
				\$ -	90%	\$ -
Energy Charge Service Fee ⁽¹⁾	Billing Period:	2/1/2019 to 2/28/2019				\$ 510.75
Energy Service Fee Rebate						\$ -
ISO-NE Program Service Fee Rebate						\$ -
Total Amount Due						\$ 1,485.29

GL 565.0

GL 555.0

⁽¹⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Preferred Payment Method
ACH and Wiring Instructions:
MB Financial
ABA Number: 071001737
Account Name: RESIDCO
Account Number: 1530002674
Reference: Invoice#

Alternate Payment Method ** NEW REMIT TO ADDRESS **
Send invoice inquiries and check payments to:
Constant Energy Capital
c/o RESIDCO
70 W. Madison, Suite 2200
Chicago, IL 60602-4275
Tel: 207-494-5009
Email: billing@constantenergycap.com

Energy Charge Detail: February 1, 2019 thru February 28, 2019

Timestamp	Hourly LMP (\$/MWh)	Generator Output (kWh)	Energy Charge (\$)			
2/1/2019 1:00	52.01	0	\$ -	Energy Charge Total	\$	510.75
2/1/2019 2:00	40.41	0	\$ -	kWh total		7289
2/1/2019 3:00	42.29	0	\$ -			
2/1/2019 4:00	44.64	0	\$ -			
2/1/2019 5:00	51.67	0	\$ -			
2/1/2019 6:00	122.64	0	\$ -			
2/1/2019 7:00	73.41	0	\$ -			
2/1/2019 8:00	76.7	0	\$ -			
2/1/2019 9:00	71.72	0	\$ -			
2/1/2019 10:00	58.33	0	\$ -			
2/1/2019 11:00	47.23	0	\$ -			
2/1/2019 12:00	45.02	0	\$ -			
2/1/2019 13:00	45.38	0	\$ -			
2/1/2019 14:00	44.65	0	\$ -			
2/1/2019 15:00	44.99	0	\$ -			
2/1/2019 16:00	45.71	0	\$ -			
2/1/2019 17:00	48.97	442.6	\$ 21.67			
2/1/2019 18:00	61.1	1092.8	\$ 66.77			
2/1/2019 19:00	65.85	1095.2	\$ 72.12			
2/1/2019 20:00	59.24	1097.2	\$ 65.00			
2/1/2019 21:00	56.18	77	\$ 4.33			
2/1/2019 22:00	43.44	0	\$ -			
2/1/2019 23:00	46.3	0	\$ -			
2/2/2019 0:00	59.34	0	\$ -			
2/2/2019 1:00	52.23	0	\$ -			
2/2/2019 2:00	61.46	0	\$ -			
2/2/2019 3:00	73.48	0	\$ -			
2/2/2019 4:00	67.1	0	\$ -			
2/2/2019 5:00	70.88	0	\$ -			
2/2/2019 6:00	106.04	0	\$ -			
2/2/2019 7:00	134.34	0	\$ -			
2/2/2019 8:00	131.99	579.9	\$ 76.54			
2/2/2019 9:00	112.03	481	\$ 53.89			
2/2/2019 10:00	108.45	0	\$ -			
2/2/2019 11:00	49.92	0	\$ -			
2/2/2019 12:00	40.94	0	\$ -			
2/2/2019 13:00	40.19	0	\$ -			
2/2/2019 14:00	39.81	0	\$ -			
2/2/2019 15:00	39.71	0	\$ -			
2/2/2019 16:00	38.75	0	\$ -			
2/2/2019 17:00	33.97	0	\$ -			
2/2/2019 18:00	34.77	0	\$ -			
2/2/2019 19:00	35.08	0	\$ -			
2/2/2019 20:00	32.24	0	\$ -			
2/2/2019 21:00	40.77	0	\$ -			
2/2/2019 22:00	40.97	0	\$ -			
2/2/2019 23:00	35.02	0	\$ -			
2/3/2019 0:00	31.1	0	\$ -			
2/3/2019 1:00	43.77	0	\$ -			
2/3/2019 2:00	38.97	0	\$ -			
2/3/2019 3:00	34.75	0	\$ -			
2/3/2019 4:00	28.75	0	\$ -			
2/3/2019 5:00	27.32	0	\$ -			
2/3/2019 6:00	26.4	0	\$ -			
2/3/2019 7:00	22.94	0	\$ -			
2/3/2019 8:00	27.34	0	\$ -			
2/3/2019 9:00	32.3	0	\$ -			
2/3/2019 10:00	65.42	0	\$ -			
2/3/2019 11:00	64.48	0	\$ -			
2/3/2019 12:00	63.01	0	\$ -			
2/3/2019 13:00	59.94	0	\$ -			
2/3/2019 14:00	39.85	0	\$ -			
2/3/2019 15:00	26.99	0	\$ -			
2/3/2019 16:00	23.92	0	\$ -			
2/3/2019 17:00	27.44	0	\$ -			
2/3/2019 18:00	32.3	0	\$ -			
2/3/2019 19:00	27.63	0	\$ -			
2/3/2019 20:00	22.75	0	\$ -			
2/3/2019 21:00	23.02	0	\$ -			
2/3/2019 22:00	24.21	0	\$ -			
2/3/2019 23:00	35.92	0	\$ -			
2/4/2019 0:00	51.55	0	\$ -			
2/4/2019 1:00	23.8	0	\$ -			

2/4/2019 2:00	23.45	0 \$	-
2/4/2019 3:00	21.53	0 \$	-
2/4/2019 4:00	23.21	0 \$	-
2/4/2019 5:00	24.17	0 \$	-
2/4/2019 6:00	26.61	0 \$	-
2/4/2019 7:00	48.32	0 \$	-
2/4/2019 8:00	58.8	0 \$	-
2/4/2019 9:00	46	0 \$	-
2/4/2019 10:00	28.72	0 \$	-
2/4/2019 11:00	23.19	0 \$	-
2/4/2019 12:00	23.36	0 \$	-
2/4/2019 13:00	20.96	0 \$	-
2/4/2019 14:00	20.42	0 \$	-
2/4/2019 15:00	20.33	0 \$	-
2/4/2019 16:00	23.12	0 \$	-
2/4/2019 17:00	32.24	0 \$	-
2/4/2019 18:00	43.15	0 \$	-
2/4/2019 19:00	33.09	0 \$	-
2/4/2019 20:00	27.14	0 \$	-
2/4/2019 21:00	24.59	0 \$	-
2/4/2019 22:00	20.33	0 \$	-
2/4/2019 23:00	17.32	0 \$	-
2/5/2019 0:00	12.39	0 \$	-
2/5/2019 1:00	5.64	0 \$	-
2/5/2019 2:00	15.31	0 \$	-
2/5/2019 3:00	16.42	0 \$	-
2/5/2019 4:00	15.37	0 \$	-
2/5/2019 5:00	7.21	0 \$	-
2/5/2019 6:00	4.32	0 \$	-
2/5/2019 7:00	13.86	0 \$	-
2/5/2019 8:00	20.67	0 \$	-
2/5/2019 9:00	20.34	0 \$	-
2/5/2019 10:00	20.09	0 \$	-
2/5/2019 11:00	19.01	0 \$	-
2/5/2019 12:00	15.48	0 \$	-
2/5/2019 13:00	14.85	0 \$	-
2/5/2019 14:00	10.97	0 \$	-
2/5/2019 15:00	10.57	0 \$	-
2/5/2019 16:00	10.65	0 \$	-
2/5/2019 17:00	18.28	0 \$	-
2/5/2019 18:00	20	0 \$	-
2/5/2019 19:00	19.8	0 \$	-
2/5/2019 20:00	18.52	0 \$	-
2/5/2019 21:00	17.78	0 \$	-
2/5/2019 22:00	19.26	0 \$	-
2/5/2019 23:00	13.1	0 \$	-
2/6/2019 0:00	-6.38	0 \$	-
2/6/2019 1:00	7.69	0 \$	-
2/6/2019 2:00	12.89	0 \$	-
2/6/2019 3:00	3.47	0 \$	-
2/6/2019 4:00	6.62	0 \$	-
2/6/2019 5:00	17.5	0 \$	-
2/6/2019 6:00	17.76	0 \$	-
2/6/2019 7:00	18.24	0 \$	-
2/6/2019 8:00	26.57	0 \$	-
2/6/2019 9:00	28.76	0 \$	-
2/6/2019 10:00	20.17	0 \$	-
2/6/2019 11:00	20.13	0 \$	-
2/6/2019 12:00	19.41	0 \$	-
2/6/2019 13:00	19.06	0 \$	-
2/6/2019 14:00	9.57	0 \$	-
2/6/2019 15:00	19.69	0 \$	-
2/6/2019 16:00	23.34	0 \$	-
2/6/2019 17:00	30.21	0 \$	-
2/6/2019 18:00	38.22	0 \$	-
2/6/2019 19:00	35.05	0 \$	-
2/6/2019 20:00	31.68	0 \$	-
2/6/2019 21:00	32.74	0 \$	-
2/6/2019 22:00	28.58	0 \$	-
2/6/2019 23:00	19.57	0 \$	-
2/7/2019 0:00	23.9	0 \$	-
2/7/2019 1:00	18.42	0 \$	-
2/7/2019 2:00	17.79	0 \$	-
2/7/2019 3:00	18.27	0 \$	-
2/7/2019 4:00	18.49	0 \$	-
2/7/2019 5:00	18.58	0 \$	-
2/7/2019 6:00	20.92	0 \$	-

2/7/2019 7:00	28.82	0 \$	-
2/7/2019 8:00	29.63	0 \$	-
2/7/2019 9:00	35.3	0 \$	-
2/7/2019 10:00	25.46	0 \$	-
2/7/2019 11:00	23.59	0 \$	-
2/7/2019 12:00	26.72	0 \$	-
2/7/2019 13:00	23.57	0 \$	-
2/7/2019 14:00	23.58	0 \$	-
2/7/2019 15:00	22.46	0 \$	-
2/7/2019 16:00	23.31	0 \$	-
2/7/2019 17:00	28.25	0 \$	-
2/7/2019 18:00	30.37	0 \$	-
2/7/2019 19:00	35.06	0 \$	-
2/7/2019 20:00	26.84	0 \$	-
2/7/2019 21:00	27.19	0 \$	-
2/7/2019 22:00	22.55	0 \$	-
2/7/2019 23:00	28.96	0 \$	-
2/8/2019 0:00	34.75	0 \$	-
2/8/2019 1:00	26.68	0 \$	-
2/8/2019 2:00	28.66	0 \$	-
2/8/2019 3:00	28.14	0 \$	-
2/8/2019 4:00	31.52	0 \$	-
2/8/2019 5:00	33.88	0 \$	-
2/8/2019 6:00	42.41	0 \$	-
2/8/2019 7:00	36.43	0 \$	-
2/8/2019 8:00	42.05	0 \$	-
2/8/2019 9:00	39.72	0 \$	-
2/8/2019 10:00	57.5	0 \$	-
2/8/2019 11:00	48.17	0 \$	-
2/8/2019 12:00	42.62	0 \$	-
2/8/2019 13:00	22.38	0 \$	-
2/8/2019 14:00	18.46	0 \$	-
2/8/2019 15:00	18.46	0 \$	-
2/8/2019 16:00	19.68	0 \$	-
2/8/2019 17:00	23.56	0 \$	-
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2/9/2019 12:00	25.83	0 \$	-
2/9/2019 13:00	25.22	0 \$	-
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2/26/2019 13:00	30.76	0 \$	-
2/26/2019 14:00	34.55	0 \$	-
2/26/2019 15:00	36.34	0 \$	-
2/26/2019 16:00	37.1	0 \$	-
2/26/2019 17:00	48.43	0 \$	-
2/26/2019 18:00	56.08	0 \$	-
2/26/2019 19:00	66.33	0 \$	-
2/26/2019 20:00	60.16	0 \$	-
2/26/2019 21:00	62.28	0 \$	-
2/26/2019 22:00	54.09	0 \$	-
2/26/2019 23:00	51.08	0 \$	-
2/27/2019 0:00	43.88	0 \$	-
2/27/2019 1:00	45.49	0 \$	-
2/27/2019 2:00	38.94	0 \$	-
2/27/2019 3:00	34.47	0 \$	-
2/27/2019 4:00	35.35	0 \$	-
2/27/2019 5:00	33.52	0 \$	-
2/27/2019 6:00	39.74	0 \$	-
2/27/2019 7:00	59.89	0 \$	-
2/27/2019 8:00	56.65	0 \$	-
2/27/2019 9:00	49.97	0 \$	-
2/27/2019 10:00	63.37	0 \$	-
2/27/2019 11:00	48.11	0 \$	-
2/27/2019 12:00	30.92	0 \$	-
2/27/2019 13:00	36.96	0 \$	-
2/27/2019 14:00	43.79	0 \$	-
2/27/2019 15:00	38.49	0 \$	-
2/27/2019 16:00	45.67	0 \$	-
2/27/2019 17:00	54.35	0 \$	-
2/27/2019 18:00	52.48	0 \$	-
2/27/2019 19:00	80.84	0 \$	-
2/27/2019 20:00	60.99	0 \$	-
2/27/2019 21:00	53.27	0 \$	-
2/27/2019 22:00	47.73	0 \$	-
2/27/2019 23:00	46.81	0 \$	-
2/28/2019 0:00	48.52	0 \$	-
2/28/2019 1:00	78.95	0 \$	-
2/28/2019 2:00	90.14	0 \$	-
2/28/2019 3:00	74.8	0 \$	-
2/28/2019 4:00	76.64	0 \$	-
2/28/2019 5:00	74.35	0 \$	-
2/28/2019 6:00	81.73	0 \$	-
2/28/2019 7:00	104.37	0 \$	-
2/28/2019 8:00	82.35	0 \$	-
2/28/2019 9:00	98.24	0 \$	-
2/28/2019 10:00	75.12	0 \$	-
2/28/2019 11:00	44.63	0 \$	-
2/28/2019 12:00	41.49	0 \$	-
2/28/2019 13:00	41.43	0 \$	-
2/28/2019 14:00	40.96	0 \$	-
2/28/2019 15:00	33.7	0 \$	-
2/28/2019 16:00	42.83	0 \$	-
2/28/2019 17:00	43.3	0 \$	-
2/28/2019 18:00	47.44	0 \$	-
2/28/2019 19:00	77.6	0 \$	-
2/28/2019 20:00	66.38	0 \$	-
2/28/2019 21:00	60.44	0 \$	-
2/28/2019 22:00	44.92	0 \$	-
2/28/2019 23:00	36.58	0 \$	-
3/1/2019 0:00	52.42	0 \$	-

Duncan & Allen

COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID #52-0904941

Power contracts -
legal

GOVERNMENT

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

March 18, 2019

Client: 001607

Page: 1

Attention: Michael Kirkwood, General Manager

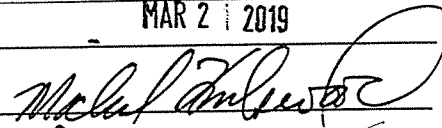
PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through February 28, 2019

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
304805	ENECOS - Mystic RMR	39733	\$68.91	\$0.00	\$0.00	\$0.00	\$68.91
Total Current Charges							\$68.91
Previous Balance							\$527.73
Less Payments							(\$527.73)
PAY THIS AMOUNT							\$68.91

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received:	MAR 21 2019
Approved:	
GL Account:	555.50 - Feb
Vendor #:	57
Invoice #:	001607 39733

Duncan & Allen

COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID #52-0904941

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

March 18, 2019

Client: 001607

Matter: 304805

Invoice #: 39733

Resp Atty: JPC

Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic RMR

For legal and professional services rendered in connection with cases related to Exel
pursuit of an RMR Agreement for Mystic 8 and 9, including FERC Docket Nos.
RP18-806-000, ER18-1509-000 and ER18-1639-000

For Professional Services Rendered Through February 28, 2019

FEES

Date	Person	Description of Services	Hours	Rate	Amount
02/06/2019	JPC	Retrieve and review Mystic answer to requests for rehearing and motions for reconsideration.	1.1	\$425.00	\$467.50
02/07/2019	KMH	Reviewing accounting witness experts for Exelon compliance filing.	0.2	\$275.00	\$55.00
02/07/2019	KMH	Review Exelon's Answer to ENECOS Request for Rehearing.	0.4	\$275.00	\$110.00
02/12/2019	KMH	Review Answer to Mystic's Answer of CT PURA; Confer with Mr. Coyle briefly regarding Mystic compliance filing.	0.4	\$275.00	\$110.00
02/18/2019	JPC	Correspondence with Mr. Hissom (plant accounting expert) re terms of engagement; Legal and factual research re anticipated arguments on 2003 impairment charge in Exelon compliance filing.	1.7	\$425.00	\$722.50
02/19/2019	JPC	Correspondence with Baker Tilly re engagement of utility plant accounting expert for addressing Mystic compliance filing in FERC Docket No. ER18-1639-000 (Mystic 8 and 9 fuel security RMR Agreement).	0.7	\$425.00	\$297.50
02/28/2019	JPC	Telephone conference with Mr. Hissom (Baker Tilly) re evidentiary and issues background on engagement for Mystic compliance filing.	1.1	\$425.00	\$467.50
Total Professional Fees			5.6		\$2,230.00
Less Amount Owed By Other Parties					(\$2,161.09)
Total Professional Services Due					\$68.91

Duncan & Allen

March 18, 2019
Client: 001607
Matter: 304805
Invoice #: 39733
Resp Atty: JPC
Page: 2 of 2

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	4.6	\$425.00	\$1,955.00
KMH	Ken M. Holmboe	1.0	\$275.00	\$275.00

Total Professional Services	\$2,230.00	
Less Amount Owed By Other Parties	<u>(\$2,161.09)</u>	
Total Professional Fees Due	\$68.91	
Total Expenses Due	\$0.00	
Total Current Charges		\$68.91
Previous Balance		\$527.73
Less Payments		<u>(\$527.73)</u>
PAY THIS AMOUNT		\$68.91

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Potential Bill Allocations for Mystic 8 and 9 RMR Cases

System	2016 Avg. Monthly Load (kW)	1/n	Avg. Monthly Peak to Group Avg. Mo. Pk. (%)	Allocation at 25% 1/n and 75% Peak Ratio
Braintree	63611	7.69%	9.85%	9.31%
Concord	31002	7.69%	4.80%	5.52%
Georgetown	9293	7.69%	1.44%	3.00%
Hingham	37529	7.69%	5.81%	6.28%
Littleton	42756	7.69%	6.62%	6.89%
Middleborough	43991	7.69%	6.81%	7.03%
Middleton	17176	7.69%	2.66%	3.92%
Norwood	55412	7.69%	8.58%	8.36%
Pascoag	10040	7.69%	1.55%	3.09%
Reading	118795	7.69%	18.39%	15.72%
Taunton	110453	7.69%	17.10%	14.75%
Wellesley	45910	7.69%	7.11%	7.25%
Westfield	59901	7.69%	9.27%	8.88%
	645869	100.00%	100.00%	100.00%